

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEMAND SALES ADJUSTMENT CLAUSE
(DSC-09)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the currently effective rates for such firm-requirements customers. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power, Standby Power, and Supplemental Curtailable Power pursuant to the Authority's Large Light & Power Rate Schedule and the currently effective riders thereto).

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable, to and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies.

The rate D shall, for each respective customer class, be determined as follows:

$$D = (R_m - R_b) / B_m$$

Where:

- D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.
- R_m = The total revenues from Non-Class Sales for the preceding month allocated to the customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

R_b = The allocated revenues from Non-Class Sales, reflected in the currently effective rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

- (1) For Industrial customers: \$508,000 per month beginning November 1, 2009.
- (2) For Municipal customers: \$21,000 per month beginning November 1, 2009.
- (3) For Distribution Service customers: \$553,000 per month beginning November 1, 2009.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D , is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted August 24, 2009
Effective for service rendered on and after November 1, 2009

Supersedes:
Schedule DSC-96, Effective April 1, 1996